

Hydrogen, Hydrogen production, and Hydrogen for transportation

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Operated by Triad National Security, LLC for DOE/NNSA

NNSX

'LA-UR-21-31888'

Questions

1. Why hydrogen? Why now?

In part: See slide 5. See slides 4,6,7 etc. plus 15

In part: this is sort of asking, why deal with Climate Change now.

2. What does the Hydrogen Hub Act aim to accomplish?

This is not my question to answer. My role is as a scientist; not to make policy. However, it supports the Federal Infrastructure bill.

In the Infrastructure Bill, H2 starts on page 577; the HUB call specifically starts on SEC. 813, page 580.

From: H. R. 3684 Infrastructure Investment and Jobs Act "SEC. 813. REGIONAL CLEAN HYDROGEN HUBS.

"(a) DEFINITION OF REGIONAL CLEAN HYDROGEN HUB.—In this section, the term 'regional clean hydrogen hub' means a network of clean hydrogen producers, potential clean hydrogen consumers, and connective infrastructure located in close proximity.

"(b) ESTABLISHMENT OF PROGRAM.—The Secretary shall establish a program to support the development of at least 4 regional clean hydrogen hubs that—

- "(1) demonstrably aid the achievement of the clean hydrogen production standard developed under section 822(a);
- "(2) demonstrate the production, processing, delivery, storage, and end-use of clean hydrogen; and

"(3) can be developed into a national clean hydrogen network to facilitate a clean hydrogen economy.

3. How would you respond to those who would characterize the Hydrogen Hub Act as a life line to NM's oil and gas industry, in that the Act would shift the industry's emphasis to grey or blue hydrogen without transitioning the state away from its dependence on oil and gas revenues?

My role is as a scientist; not to make policy. I will try to answer technical questions.

However, I would suggest that the NM HUB act is NM legislation to help the state of NM and the industries within to work with the Federal government to transition to energy technologies that will decarbonize the energy infrastructure. Renewable energy is growing. However, fossil fuels will be used for the foreseeable future in tandem (in my opinion). Thus jumping from our current energy infrastructure to full renewable & hydrogen seems like a leap when you consider economics. See graph.



Cost Reduction of Clean Electrolytic H₂

Questions

4. What is hydrogen's role in the quest to decarbonize our economy? See slide 5

5. Is there a risk that a push toward using hydrogen will distract from the pathways toward electrification of building heating, vehicle driving, and water heating?

In my opinion, these are coupled together and of mutual interest. Electric vehicles include BEV and FCEV – both are EVs

6. Is there a way to use existing fossil fuel infrastructure - pipelines, power plants and the like - to create and move hydrogen?

In part, the answer is yes. In part, the answer is that this is an area of study and projects.

7. How much of a role can hydrogen play in powering industries such as aviation, cement, steel, and others hard to convert to renewables?

See slide 5, and H2 projects.

There are at least a couple of projects working on ~ commuter aircraft. NASA explored airliners decades ago. Germany has a demo plant related to steel.



Building on Past U.S. Leadership, including Efforts by States, Cities, Tribes, and Territories, the New Target Aims at <u>50-52 Percent Reduction</u> in U.S. Greenhouse Gas Pollution from 2005 <u>Levels in 2030</u>

FACT SHEET: President Biden Sets 2030 Greenhouse Gas Pollution Reduction Target Aimed at Creating Good-Paying Union Jobs and Securing U.S. Leadership on Clean Energy Technologies

On Day One, President Biden fulfilled his promise to rejoin the Paris Agreement and set a course for the United States to tackle the climate crisis at home and abroad, reaching net zero emissions economy-wide by <u>no later than 2050</u>. As part of re-entering the Paris Agreement, he

Conceptual H₂ at Scale Energy System* Decarbonize the Three Energy Sectors Simultaneously



Potential

- 10 MMT of H₂/yr produced today with scenarios for ~5X growth
- 10 MMT H₂ would ~ double today's solar or wind deployment
- Industry study shows potential for \$140B in revenue, 700K jobs, 16% GHG reduction. Analysis underway, including on export potential.

President Biden and Energy Secretary Granholm at Climate Summit



"...I've asked the Secretary of Energy to speed the development of critical technologies to tackle the climate crisis. No single technology is the answer on its own because every sector requires innovation to meet this moment."

esident Joseph R. Biden April 23, 2021



Launch of Hydrogen Energy Earthshot First of the Energy Earthshots June 7, 2021 at DOE Hydrogen Program AMR

> Secretary Jennifer Granholm June 7, 2021

Hydrogen Earth Shot Summit: August 31 and September 1, 2021



Jennifer M. Granholm Secretary, U.S. Department of Energy David M. Turk Deputy Secretary, U.S. Department of Energy



John Kerry Special Presidential Envoy for Climate Joe Manchin

Bill Gates Michelle Lujan Grisham Governor (D-NM)

Hydrogen Shot's "111" goal of \$1 for 1 kg of clean hydrogen in 1 decade.







U.S. Senator (D-WV)



Founder, Breakthrough Energy





Paul Tonko U.S. Representative (D-NY) **Greg Pence**

U.S. Representative (R-IN)

Robert Walker

Former U.S. Representative (R-PA)

Bill Cassidy

U.S. Senator (R-LA)

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Comprehensive DOE Strategy Across the Hydrogen Value Chain

	NEAR-TER	RM LO	LONGER-TERM		
Production	Gasification of coal, biomass, and waste with carbon capture, utilization, and storageAdvanced fossil and biomass reforming/conversionAdvanced biological/microbial conversionElectrolysis (low-temperature, high-temperature)Advanced thermo/photoelectro-chemical H2O splitting				
Delivery	Distribution from on-site pro Tube trailers (gaseous H ₂) Cryogenic trucks (liquid H ₂)	om on-site production H ₂) Widespread pipeline transmission and distribution d H ₂) Chemical H ₂ carriers			
Storage	Pressurized tanks (gaseous H ₂) Cryogenic vessels (liquid H ₂)	Geologic H ₂ storage (e.g., caverns, depleted oil/gas reservoirs) Cryo-compressed Chemical H ₂ carriers Materials-based H ₂ storage			
Conversion	Turbine combustion Fuel cells	Advanced combustion Next generation fuel cells	Fuel cell/combustion hybrids Reversible fuel cells		
Applications	Fuel refining Space applications Portable power	Blending in natural gas pipelines Distributed stationary power Transportation Distributed CHP Industrial and chemical processes Defense, security, and logistics applications	Utility systems Integrated energy systems		

Hydrogen Technologies Program



From producing hydrogen molecules through dispensing to end-use applications

Range of Fuel Cell vs. Battery



<u>Advantages</u>: energy density (up to >6000 Whr/kg based on fuel, batteries up to 150 Whr/kg), refuel versus recharge



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Major Auto OEMs Developing PEM Fuel Cells

Application Map – Meeting Customer Needs There is no single silver bullet



Daimler, Nissan, Toyota have shown similar strategies ~ All major auto companies have fuel cell vehicle programs including above, plus BMW, Volkswagen, Ford, Honda, Hyundai,



FCEVs Reduce Greenhouse Gas Emissions



Source: <u>http://hydrogen.energy.gov/pdfs/13005_well_to_wheels_ghg_oil_ldvs.pdf</u> Advanced 2035 technologies

Substantial GHG reductions with H₂ produced from renewables



Low/medium/high: sensitivity to uncertainties associated with projected fuel economy of vehicles and selected attributes of fuels pathways, e.g., electricity credit for biofuels, electric generation mix, etc.

What is best for society?

- Hybrid electric vehicles?
- Plug-in hybrids?
- Biofuels?
- Fuel cell vehicles?

....or all of the above!



Zero-Emission Vehicles Legislation

- Norway 2025, Denmark 2030, Netherlands 2030, Sweden 2030, India 2030, France 2040, United Kingdom 2040, Sri Lanka 2040, China (no date set), Canada - British Columbia (2040). In the United States, municipalities such as Seattle (2030) and Los Angeles (2030) have announced bans.
- California initially announced Zero-Emissions Trucks June 2020.
- California rapidly expanded it to cars after the California wild-fires September 2020.

The New York Times

New Rule in California Will Require Zero-Emissions Trucks

More than half of trucks sold in the state must be zero-emissions by 2035, and all of them by 2045.



An Amazon warehouse in the Inland Empire of California last year. Philip Choung for The New York Times

June 2020

The New York Times

California Plans to Ban Sales of New Gas-Powered Cars in 15 Years

The proposal would speed up the state's efforts to fight global warming at a time when California is being battered by wildfires, heat waves and other consequences of climate change.



Transportation remains California's largest source of planet-warming emissions, accounting for roughly 40 percent of the state's greenhouse gases from human activity. Ben Margot/Associated Press





CARB's Vehicle ROADMAP (Source Tom Cackette)

Roadmap to Reduce Passenger Vehicle GHG by 80% by 2050*



 ${\mathfrak G}$

2011 Sustainable Mobility Seminar

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New Electric Vehicle Sales Market Share for 2016, 2017 and Forecast for 2018 (full year) for Selected Markets



CHART/PROJECTIONS: LOREN MCDONALD / EVADOPTION.COM

HYDR OTEC GENERAL MOTORS

Inconsistent Fuel Cell Interest among Automakers

- GM is increasing our commitment to fuel cell technology
- While most major automakers are active in fuel cell, few are committed
- GM receives a lot of questions about our strategy



Kurt Wellenkotter, General Motors, 232rd Meeting of the Electrochemical Society (2017)





Why does it take so long to charge batteries?

Fueling Time Analogy

- Pumping 14 gallons of gasoline in 3 minutes is equivalent to 10 Megawatts of power
- The average hydrogen power flow in 27,000 hydrogen FCEV fueling events monitored by NREL was 1.82 MW
- A home 120V/20A circuit has a maximum power rating of 1.9 kW, which is 5,300 times slower than pumping gasoline and 950 times slower than pumping hydrogen
- A Type-2 240V 40A circuit has 7.7 kW power, or 1,300 times slower than gasoline and 240 times slower than hydrogen.



Hydrogen for Transportation: Fuel Cell Vehicles Target Comparison between Light- and Heavy-Duty

Hydrogen Fuel Cell Diversity in Transportation



Average Mileage

- Heavy-duty market is a critical market for reducing energy consumption and emissions
 - ✤ Medium- and heavy-duty trucks consume 25% of the total annual vehicle fuel use and produce 23% of the total CO₂ emissions in the US today
 - ♦ Annual freight truck miles traveled is projected to increase by 54% by 2050.



Payload and Energy Density

One Day of Regional Haul = 350 miles on 2 Shifts



Brian Lindgren, Kenworth Truck Company, California Hydrogen Business Council (CHBC), April 14, 2020



Total cost of ownership, regional delivery application Example TCO for Regional Haul

diesel,	battery,	H2 tank,	FCM,
\$/gal	\$/kWh	\$/kWh	\$/kW
\$3.00	\$160	\$15	



Fuel cell truck at TCO parity with diesel truck and lower cost than battery truck

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For Sale





For Lease



Honda Clarity





Operated by Triad National Security, LLC for the U.S. Department of Energy's NNSA

General Motors, Daimler, Volkswagen, Ford, Nissan, BMW, SAIC



















Operated by Triad National Security, LLC for the U.S. Department of Energy's NNSA

Heavy-Duty Trucks & Buses







Toyota, Hyzon, Nikola, Cummins, Ballard (Supplier)







Fuel Cell R&D at Los Alamos

Rod Borup: Borup@lanl.gov

- One of longest running non-weapons programs at LANL (since 1977)
 - The first fuel cells for transportation program
- The current DOE HFTO program grew out of the original Los Alamos program
- LANL has the top world-wide citation record in Fuel Cell R&D
- Cost and durability remain the biggest barriers to commercialization
- Program focus is obtaining fundamental understanding to enable "knowledge-based innovation," and subsequent materials and process development
- Scientists with over **200 years of experience** related to fuels cells and over 25 Ph.D.'s









An electrochemically active reaction site must have reactant access to catalyst, available electronic and ionic conduction paths, and manage water

US Patents #4,876,115, #5,211,984 and #5,234,777



LANL's innovation in fuel cells technology has played a critical role in the technical viability of fuel cell stacks for FCEVs.

→ Every Fuel Cell Vehicle relies on technology developed at LANL

Summary Comments and Opinions

- Huge (recent) interest in H₂
- Comments on CO₂ Reduction
- Comments on Economic competitiveness
- LANL Movement on H₂
- Infrastructure Bill
 - \$8B for 4 H₂ HUBs
- New Mexico Interest in H₂
- Ca's Hydrogen Highway
- Nikola's Business Plan
 - Coupling vehicle sales and H₂

2018 Toyota Mirai Standard Price: \$15,288 \$253/mo est. \sim GREAT VALUE \$3,422 below \$18,710 CARFAX Value 1 CARFAX No Accident or Personal 1-Owner Damage Reported Use No accident or damage Purchased on Driven an estimated 39 Photos reported to CARFAX. 05/21/18 and 8.212 miles/year. owned in CA until. Toyota Certified Pre-Owned Mileage: 25,363 miles Body Type: Sedan Dealer: Longo Toyota

Location: El Monte, CA

Description: Used 2018 Toyota Mirai Standard with FWD, Navigation System, Keyless Entry, Fog Lights, Heated Seats, Heated Steering Wheel, Alloy Wheels, 17 Inch Wheels, JBL Sound System, Heated Mirrors, and Independent Suspension

Color: Blue

X

Service

History

Last serviced in El

Monte, CA on

07/13/21 · Vehicl...

Engine: Electric

H2 and Water

Section 3. Hydrogen Hub Act – Standards.

1. For the purpose of compliance with this Act, qualifying hydrogen and clean hydrogen shall meet the following carbon intensities: a. Upon the effective date of the Act, qualifying hydrogen means hydrogen produced with a carbon intensity equal to or less than nine kilograms of carbon dioxide equivalent per kilogram of hydrogen produced. As of July 1, 2024, qualifying hydrogen means hydrogen produced with a carbon intensity equal to or less than seven kilograms of carbon dioxide equivalent per kilogram of hydrogen produced with a carbon intensity equal to or less than seven kilograms of carbon dioxide equivalent per kilogram of hydrogen produced with a carbon intensity equal to or less than five kilograms of carbon dioxide equivalent per kilogram of hydrogen produced. As of July 1, 2026, qualifying hydrogen means hydrogen produced. As of July 1, 2028, qualifying hydrogen means hydrogen means hydrogen produced. As of July 1, 2028, qualifying hydrogen means hydrogen means hydrogen produced. As of July 1, 2028, qualifying hydrogen means hydrogen produced. As of July 1, 2028, qualifying hydrogen means hydrogen produced. After July 1, 2030, the secretary of the Environment Department may, through administrative rule, lower the carbon intensity of qualifying hydrogen for a period of two years. Hydrogen meeting the definition set forth herein shall qualify for certain incentives as set forth in this Act provided the hydrogen molecule is not directly derived from fresh water.

Hydrogen production in 2050: how much water will 74EJ need?

energypost.eu

July 22, 2021 by Herib Blanco



Electrolysis

- Consumes 27 gallons of water as a feedstock and coolant for every kilogram of hydrogen that is produced using an electrolyzer that has an efficiency of 75%.
- A Toyota Mirai fuel cell car holds: 5.6 kg H2
 - \circ So ~ 151 gal H2O per full car refill (1 gal = 3.79 kg)
 - Average refill is actually close to 3 kg H2
- Roughly 80% of hydrogen refueling stations now have a capacity of 150 to 200 kilograms of hydrogen.
 - $_{\odot}\,$ 5400 gal H2O per station at 200 kg
 - o (Obviously) Water consumption depends upon H2 consumption

• 520-MW coal-fired power plant uses about 12 million gallons of water per hour.

U.S. Energy Related Carbon Dioxide Emissions by Sector



Need to address all sectors with portfolio approach

Hydrogen can provide benefits particularly in hard to decarbonize sectors: industry, heavy duty transport, energy storage, etc.

Source: M. Koleva, DOE HFTO, NREL, adapted from EPA, Sources of Greenhouse Gas Emissions | Greenhouse Gas (GHG) Emissions | US EPA

Hyzon – Retrofits vehicles for fuel cells Concentration on HDV and Full-Sized buses







Ballard

The Future of Clean Transit is Electric

Public transit leaders know that zero-emission buses are critical to the future of transit. Many regions around the world are setting goals and mandates to convert entire fleets to electric buses.



Hydrogen Fuel Cell Buses are Electric Buses

ONEH2

<<u>dan.poppe@oneh2.com</u>>

For a 200 kg a day generation, storage and dispense system for both 700 and 350 it is @3 million USD For 400 a day 4 mil USD. If these numbers are in your range I can provide more details. Generation is SMR tech, feedstock natural gas *Note: Toyota Mirai holds 5.6 kg H2*

Sulphur and odorants are trapped in a vessel with catalysts. Changed every 6 months to a year depending on thru put.





SimpleFuel

SimpleFuel is our prize winning refueling system that we installed at the DC station at NPS's Brentwood. The cost vary but I am told a ~\$300k/ year lease is possible. Its an electrolysis system producing 2-5 kgs/day



The second commercial installation of SimpleFuel in Japan is at the Toyota Motomachi Plant! Read more here...

Toyota:

Regarding Colorado, we are focused on education/outreach to establish policies to support H2 refueling stations (HRS) with a near-term goal of getting a few HRS built to support pilots that would demonstrate the technology and its potential – we have found that "seeing is believing" when it comes to H2/FCEV. These activities are intended to garner support (from local government and private companies / investors) for a broader HRS rollout that would enable high-volume deployment of FCEVs. Starting from a point of zero awareness of H2/FCEV 1-2 years ago, these efforts have built significant momentum behind H2, including:

•Colorado Hydrogen Network

 Non-profit that convenes companies, local governments, and universities interested in H2 to facilitate education and networking amongst members as a means of fostering H2 pilot project development

•Colorado Motor Carriers Association working group

- CMCA recognized the critical need for H2/FCEV technology to take trucking ZEV in CO and convened this group consisting of CMCA members, various Colorado state regulatory agencies, and private companies interested in H2 deployment (e.g., Xcel Energy, Toyota)
- Working group helps guide CMCA's strategy for H2/FCEV advocacy in medium-/heavy-duty trucking applications, including educating CMCA members, engaging with state legislators and regulators, etc.

•Current legislative proposals

- Massive transportation bill that would unlock ~\$700M for refueling of BEVs and FCEVs narrative has shifted in CO away from ZEV=BEV to ZEV = BEV & FCEV with recognition that both technologies are needed to decarbonize transportation
- Separate bill that would provide ~\$5M/year funding for H2 stations

•H2 infrastructure pilots

- New Day Energy (startup) is collaborating with Colorado State University to establish a publicly-accessible demonstration HRS on CSU's campus in Fort Colins
- Roaring Fork Transit Authority (RFTA) is actively seeking grant funding to build an HRS at their facility to support deployment of FC buses
- Xcel Energy is the largest utility in CO and has been vocal about supporting H2 production and distribution no concrete activities publicly disclosed yet, but it sounds like they are seriously considering a multi-MW electrolyzer deployment in CO in the near future

Toyota:

Regarding the General Services Administration, I think we have investigated participating in it previously, but ultimately decided against it at the time (of the major automotive companies, Toyota has one of the lowest % fleet sales). Your recommendation is great and I think we should reevaluate internally whether our previous conclusion is still valid. That said, I do not think anything would preclude us from working through the Toyota of Santa Fe dealership to provide FCEVs to Los Alamos.

Federal Contract Opportunity for FY2022 Electric, Hydrogen Fuel Cell, and Other Clean Emission Vehicles Request for Information 47QMCA21R0004. The NAICS Category is 336111 - Automobile Manufacturing. Posted Jan 12, 2021. Due Mar 5, 2021. Posted by the Federal Acquisition Service (GSA). The work will be performed at Washington, DC 20405, USA

Our Summary

U.S. General Services Administration FY2022 Battery Electric and Hydrogen Fuel Cell Vehicles Request for Information The U.S. General Services Administration (GSA) Office of Fleet Management (GSA Fleet) is seeking information from industry on commercially available battery electric and hydrogen fuel cell vehicles that can be provided to GSA Fleet for sale and/or lease to eligible GSA customers. These vehicles must meet or exceed current Federal Vehicle Safety Standards for Domestic use, and all vehicles produced for other global regions are to comply with safety and emission standards for the countries they are intended for sale outside the United States. GSA Fleet will use the information provided by industry to determine if the market can meet customer demand for battery electric and hydrogen fuel cell vehicles. GSA Fleet's intent is to develop a comprehensive, industry-informed requirement and acquisition strategy to pursue battery electric and hydrogen fuel cell...more

Original Description Show Most Recent (2 months ago)

Show & Tell

• Several versions of Fuel Cell Stacks

 $\circ\,$ MicroWatt Power

- \circ Watt Power
- Small stack parts (plates, gaskets)
- Cells from commercials stacks (kilowatt power)
- Membrane
- Membrane Electrode Assembly (MEA)
- Catalyst (?)

Strong record of national and international collaborations with other labs, academia, and industry



Rodney Borup (co-lead with LBNL) Million Mile Fuel Cell Truck (M2FCT)

- Enhancing the performance and durability of polymer electrolyte membrane fuel cells while simultaneously reducing their cost
- Demonstrate world-class improvements in fuel cell performance and durability that exceed the targets set by the U.S. DOE
- International collaborations: EU funded IMMORTAL, ID-FAST, Japan FC-CUBIC

Piotr Zelenay (co-lead with ANL) ElectroCat 2.0: Energy Materials Network Consortium

- Accelerating development and deployment of platinum group metal-free electrocatalysts in fuel cells and electrolyzers
- Systematic approach combining experiment, theory, machine learning (ML), high-throughput and combinatorial techniques, advanced materials characterization
- International collaborations: PEGASUS, CRESCENDO, IFCC, universities (including in France, Germany, Israel, Italy, Poland)





Los Alamos Interacts Heavily with other National Labs and Industry Partners for Million Mile Fuel Cell Truck (M2FCT) Consortium



cummins.



Fuel Cell People

- Expertise from Chem. Eng., Chemistry, Material Sci., Mech. Eng. & Physics
- Scientists with over 200 years of experience fuels cells and over 25 Ph.D.'s



Los Alamos National Laboratory

People

Fuel Cell Program has an extensive record of students and post-docs

Funding

- DOE EERE HFTO
- (Energy Efficiency and Renewable Energy – Hydrogen Fuel Cell Technologies Office)
- NNSA
- ARPA-E
- CRADAs
- LDRD
- OE
- BES

Components: Polymer Electrolyte Membrane Fuel Cell (PEMFC)





Well-to-Wheels Greenhouse Gases Emissions for 2035 Mid-Size Car

TODAY



Low/medium/high: sensitivity to uncertainties associated with projected fuel economy of vehicles and selected attributes of fuels pathways, e.g., electricity credit for biofuels, electric generation mix, etc.

Fuel Cell R&D at Los Alamos Breakthrough MEA: Membrane Electrode Assembly

- longest running non-weapons programs at LANL (since 1977)
 - The first fuel cells for transportation program
- The current DOE HFTO program grew out of the Los Alamos program
- Primarily polymer electrolyte
 membrane (PEM) technology
- Cost and durability are biggest barriers to commercialization
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